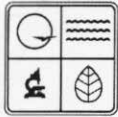


RECEIVED E 1/7/08

FORM OGC-3

DEC 28 2007



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR

D.E. Exploration, Inc.

DATE

12/27/2007

ADDRESS

P.O. Box 128

CITY

Wellsville

STATE

KS

ZIP CODE

66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE

Belton Unit

WELL NUMBER

#RW-19

ELEVATION (GROUND)

1079

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

3540 ft. from ☐ North ☒ South section line 1825 ft. from ☒ East ☐ West section line

WELL LOCATION

Sec. 16 Township 46 North Range 33 ☐ East ☒ West

LATITUDE

NA

LONGITUDE

NA

COUNTY

Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1825 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET

PROPOSED DEPTH

700'

DRILLING CONTRACTOR, NAME AND ADDRESS

Evans Energy Development, Inc.

ROTARY OR CABLE TOOLS

Rotary

APPROX. DATE WORK WILL START

1/7/2008

NUMBER OF ACRES IN LEASE

560

NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 70

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME E.W. Stallings/Western Engineering

ADDRESS

NO. OF WELLS

PRODUCING 42

INJECTION 26

INACTIVE 15

ABANDONED 0

STATUS OF BOND

☐ SINGLE WELL  
AMOUNT \$

☒ BLANKET BOND  
AMOUNT \$ 40000.00

☒ ON FILE  
☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM

APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
700'	4 1/2"		114 sk ✓	700' ✓	4 1/2" ✓		114 sk ✓
							to surface

I, the Undersigned, state that I am the President of the D.E. Exploration, Inc. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE

DATE

12/27/2007

PERMIT NUMBER

20834

☒ DRILLER'S LOG REQUIRED

☒ E-LOGS REQUIRED IF RUN

☒ CORE ANALYSIS REQUIRED IF RUN

☒ DRILL SYSTEM TEST INFO REQUIRED IF RUN

APPROVED DATE

1-4-08

☐ SAMPLES REQUIRED

☒ SAMPLES NOT REQUIRED

☐ WATER SAMPLES REQUIRED AT

APPROVED BY

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, \_\_\_\_\_ of the \_\_\_\_\_ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE

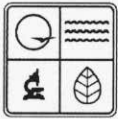
DATE

1. <u>South A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
Council's Signature <u>South A. Evans</u>	DATE <u>12-27-07</u>

RECEIVED

DEC 28 2007

Mo Oil & Gas Council



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**INJECTION WELL LOCATION PLAT**

RECEIVED

FORM OGC-41

DEC 28 2007

OWNER'S NAME																																																																																		
D.E. Exploration, Inc.																																																																																		
Mo Oil & Gas Council																																																																																		
LEASE NAME	COUNTY																																																																																	
Belton Unit #RW-19	Cass																																																																																	
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REMARKS																																																																																		
Refer to map sent 12/27/2007																																																																																		
<b>INSTRUCTIONS</b>  On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.	This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.																																																																																	
REGISTERED LAND SURVEY	NUMBER																																																																																	



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

RECEIVED

FORM OGC-5

DEC 12 2011

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☒ OIL ☐ GAS ☐ DRY

OWNER: D. E. EXPLORATION, INC. ADDRESS: PO BOX 128, WELLSVILLE, KS 66092

LEASE NAME: BELTON UNIT WELL NUMBER: RW-19

LOCATION OF WELL: Sec. 16 Twp 46 North, Rng 33 East West OR BLOCK AND SURVEY: LATITUDE: 38.81249 LONGITUDE: -94.57366

COUNTY: CASS PERMIT NUMBER (OGC-3 OR OGC-31): 20834

DATE SPUNDED: 12/08/2008 DATE TOTAL DEPTH REACHED: 12/10/2008 DATE COMPLETED READY TO PRODUCE OR INJECT: NA ELEVATION (DF, RKR, RT, OR GR.) FEET: 1102 ELEVATION OF CASING HD. FLANGE: NA FEET

TOTAL DEPTH: 672 PLUG BACK TOTAL DEPTH: 661

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: (NOT YET PERFORATED. EST 530-624) ROTARY TOOLS USED (INTERVAL) TO: ALL, FRESH CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? ☐ Yes ☒ No WAS DIRECTIONAL SURVEY MADE? ☐ Yes ☒ No WAS COPY OF DIRECTIONAL SURVEY FILED? ☐ Yes ☒ No DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST): DRILLER: DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
SURFACE	12.25"	8.625"	25	21'	8	
PRODUCTION	6.5"	4.5"	10	661'	92	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
INCH	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: SHUT IN PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
			BBLS	MCF	BBLS	API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
			BBLS	MCF	BBLS	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS

CERTIFICATE: I, the Undersigned, state that I am the MGR of the CORP (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

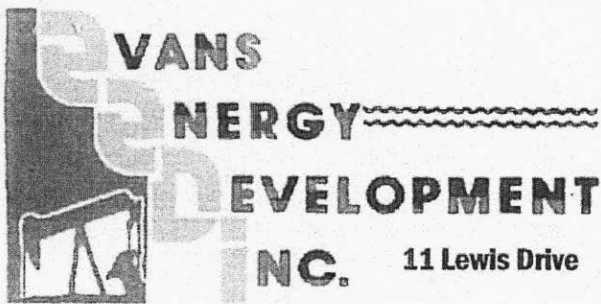
DATE: 12/05/2011 SIGNATURE: (PHILLIP FRICK, MANAGER)

**INSTRUCTIONS:** Attach drillers log or other acceptable log of well.

- \* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

### DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			SEE ATTACHED



**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

11 Lewis Drive

Paola, KS 66071

**WELL LOG**

Belton Oil Company

Belton Unit #RW-19

Missouri Permit #20834

December 8 - December 10, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
6	shale	18
32	lime	50
46	shale	96
12	lime	108
17	shale	125
7	lime	132
23	shale	155
16	lime	171
15	shale	186
27	lime	213
11	shale	224
16	lime	240
5	shale	245
2	lime	247
3	shale	250
6	lime	256 base of the Kansas City
183	shale	439
4	lime	443
17	shale	460
12	lime	472
2	grey sand	474
4	broken sand	478 light oil show
10	shale	488
4	lime	492
29	shale	521
8	silty shale	529
1	broken sand	530 40% bleeding sand
2	shale	532
10	oil sand	542 good oil show, good bleeding
2	silty shale	544
1	grey sand	545 light oil show
6	shale	551
1	broken sand	552 good oil show
3	silty shale	555
11	grey sand	566 very light show
9	silty shale	575

1	broken sand	576 40% bleeding sand, good bleeding
2	silty shale	578
11	oil sand	589
1	broken sand	590 bleeding well
1	limey sand	591 light oil show
1	broken sand	592 good bleeding
4	silty shale	596
2	broken sand	598 good bleeding
4	oil sand	602
5	limey sand	607 good oil show
9	oil sand	616
3	limey sand	619 light oil show
3	lime & shells	622
2	limey sand	624 light oil show
2	lime	626
5	oil sand	631
1	silty shale	632 no oil show
7	shale	639
1	coal	640
3	shale	643
1	coal	644
28	shale	672 TD

Drilled a 12 1/4" hole to 21'

Drilled a 6 1/2" hole to 672'

Set 20.5' of 8 5/8" new surface casing cemented with 8 sacks of cement.

Set 661' of 4 1/2" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp



	<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>
530		23	568		36	606		20
531		25	569		37	607	1	41
532	1	8	570		25	608	1	11
533	1	35	571		24	609		41
534		42	572		34	610	1	4
535		20	573		27	611	1	13
536		51	574		25	612	1	23
537		19	575		26	613	1	38
538		20	576		32	614		34
539		27	577		26	615		36
540		39	578		26	616		46
541		52	579		30	617	1	16
542	1	45	580		24	618	2	25
543		23	581		29	619	1	14
544		21	582		29	620	1	2
545		22	583		42	621		28
546		22	584		50	622		17
547		24	585		25	623		18
548		40	586		21	624		18
549		25	587	2	16	625		22
550		21	588	2	37	626		24
551		23	589		23	627		23
552		22	590		21	628		27
553		51	591		30	629		21
554		21	592		30	630		19
555		22	593		30	631		19
556		22	594		21	632		30
557		21	595		17	633		52
558		24	596		19	634		56
559		26	597		39	635		36
560		24	598	3	54	636		45
561		27	599	2	51	637		25
562		25	600	1	8	638		43
563		25	601		24	639		51
564		25	602	1	45	640		57
565		26	603	1	45	641		49
566		29	604		39	642		49
567		28	605		26	643		58
						644	1	1
						645	1	48
						646		37





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 227959

Invoice Date: 12/11/2008 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

BELTON UNIT RW-19  
9-46-33  
19904  
12/11/08

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	92.00	9.7500	897.00
L118B	PREMIUM GEL / BENTONITE	172.00	.1700	29.24
L111	GRANULATED SALT (50 #)	214.00	.3300	70.62
L110A	KOL SEAL (50# BAG)	510.00	.4200	214.20
L143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
L401	HE 100 POLYMER	.50	47.2500	23.63
L404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
L95 CEMENT PUMP	1.00	925.00	925.00
L95 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
L-106 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
L48 MIN. BULK DELIVERY	1.00	315.00	315.00

Parts:	1298.94 Freight:	.00 Tax:	88.34 AR	3294.28
Labor:	.00 Misc:	.00 Total:	3294.28	
Sublt:	.00 Supplies:	.00 Change:	.00	

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

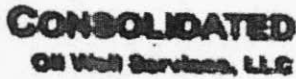
GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



## FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 19904  
LOCATION Ottawa KS  
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
12/11/08	2355	Belton Unit # RW-19		9	46	33	Cass Co
CUSTOMER							
D E Exploration							
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER
P.O. Box 128				506	Fred		
CITY		STATE	ZIP CODE	495	Kasey		
Wellsville		NS	66092	548	Chuck		
				505/Trag	Gerid		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 620' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 662' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
 DISPLACEMENT 10.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 53 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate from pit 1 hr to condition hole. Mix + Pump 5 1/2 BBL Tell tale dye. Mix + Pump 102 SKS 50/50 Air Mix Cement w/ 2% Gel 5% Salt 5 # Koi Seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber plug to casing TD w/ 10.5 BBL Fresh water. Pressure to 600<sup>+</sup> PSI. ~~Stop~~ Release pressure to set Float Valve. Check plug depth w/ wireline.

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	60 mi.	MILEAGE Pump Truck		219 <sup>00</sup>
5407	4.284 Ton	Minimum Ton Mileage		315 <sup>00</sup>
550 C	4 hrs	<del>5.50</del> Transport		448.00
1124	92 SKS	50/50 Por Mix Cement		897 <sup>00</sup>
1118B	172#	Premium Gel		29 <sup>34</sup>
1111	214#	Granulated Salt		7062
1110A	510#	Kol Seal		214 <sup>20</sup>
1143	1/2 Gal	ESA-41		19 <sup>25</sup>
1401	1/2 Gal	HE-100 Polymer		23 <sup>53</sup>
4404	1	4 1/2" Rubber Plug		45 <sup>00</sup>
		Sub Total		3205.94
		Tax 6.8%		88.34
			SALES TAX	

Ravin 3737

## AUTHORIZATION

TITLE 227957

SALES TAX	
ESTIMATED	
TOTAL	3294.28
DATE	

P